

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED  
MAR 21 2013  
PUBLIC SERVICE  
COMMISSION

IN THE MATTER OF:

THE APPLICATION OF KENTUCKY POWER COMPANY FOR: )  
(1) A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY )  
AUTHORIZING THE TRANSFER TO THE COMPANY OF AN )  
UNDIVIDED FIFTY PERCENT INTEREST IN THE MITCHELL )  
GENERATING STATION AND ASSOCIATED ASSETS; (2) APPROVAL )  
OF THE ASSUMPTION BY KENTUCKY POWER COMPANY OF )  
CERTAIN LIABILITIES IN CONNECTION WITH THE TRANSFER OF )  
THE MITCHELL GENERATING STATION; (3) DECLARATORY ) CASE NO. 2012-00578  
RULINGS; (4) DEFERRAL OF COSTS INCURRED IN CONNECTION )  
WITH THE COMPANY'S EFFORTS TO MEET FEDERAL CLEAN AIR )  
ACT AND RELATED REQUIREMENTS; 5) FOR ALL OTHER )  
REQUIRED APPROVALS AND RELIEF )

KENTUCKY POWER COMPANY SUPPLEMENTAL RESPONSES TO  
COMMISSION STAFF'S FIRST SET OF DATA REQUESTS ITEM NO. 12 AND 66

March 21, 2013



## **Kentucky Power Company**

### **REQUEST**

Refer to paragraph 39 of the Application, which states, "[I]n addition, using these and other 2011 values to reflect the effects of the Mitchell transfer and the termination of the current Pool Agreement on KPCo, the Company's cost of service would have increased approximately eight percent". Provide in electronic format, with formulas intact and unprotected, the analysis supporting the approximate 8 percent increase, along with the assumption(s) used in the analysis.

### **RESPONSE**

See KPSC Staff 1-12 Attachments 1 and 2 on the enclosed disk for the requested analysis and supporting workpapers.

### **March 21, 2013 Supplemental Response**

Subsequent to the preparation of the 2011 support files contained in KPSC 1-12 Attachment 2, the Company discovered two errors in the file entitled "Cal 11 Stand Alone Summary Final". On the Energy Model Summary worksheet, the labels for the KPCo and I&M OSS margins values were reversed. Cell D21 of column D of that tab should be labeled KPCo, and Cell E21 should be labeled I&M. Column D contains the KPCo OSS margins, not Column E. The correct KPCo OSS margin amount of \$96,747,075 was included in the 2011 KPCo analysis, so the overall results of the 2011 analysis are not impacted by this labeling error. In addition, a sign was reversed in cell F25 of the Stand Alone Summary tab of that file. That error in OPCo's results summary did not impact the KPCo results. A corrected version of that file is provided here as KPSC 1-12 Supplemental Attachment 1.

**WITNESS:** Ranie K Wohnhas

**Kentucky Power Company**

**REQUEST**

- a. Provide Kentucky Power's actual cost to prepare and present Case No. 2011-00401<sup>9</sup>
- b. Provide Kentucky Power's actual cost to date to prepare and present this case in the current proceedings, and going forward, provide monthly updates. This should be considered a recurring data request.

**RESPONSE**

a & b. Please see table below:

<u>KPSC Case Number</u>	<u>Total Cost to Present</u>	
2011-00401	\$855,638.69	
2012-00578	\$396,637.74	*

\* Total Cost as of January 31, 2013.

**March 21, 2013 Supplemental Response**

Please see the response to KPSC 2-26 for the monthly update to this response.

**WITNESS:** Ranie K Wohnhas

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<sup>9</sup> Id

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